Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	. E 9,096	_	10,522	-962	-1,422	620	0	16,575	38	0	12,347
Natural Gas Liquids and LRGs		19 —	423 31	_	-5,068 -498	-85 -21	_	495 167	26 12	1,595 309	1,741 172
Liquefied Petroleum Gases Ethane/Ethylene	. 2,804	19 0	392 0	_	-4,570 -2,553	-64 0	_	328 0	14 0	1,286 251	1,569 327
Propane/PropyleneNormal Butane/Butylene	. 787	277 -180	309 83	_	-1,286 -430	-55 10	_	0 224	0 14	1,190 12	765 327
Isobutane/Isobutylene		-78	0	_	-301	-19	_	104	0	-167	150
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp	. 192 . — . 24	_ _ _	0 0 0	_ _ _	0 0 0	195 -7 43 159	_ _ _	63 199 -1 -135	(s) (s) 0	- 42 0 -42 0	4,431 115 2,831 1,485
Aviation Gasoline Blend. Comp	. –	_	0	_	0	0	_	0	0	0	0
Finished Petroleum Products Finished Motor Gasoline		17,839 8,629	312 20	_	-475 -542	705 95	_	_	28 0	16,962 8,031	9,749 4,512
Reformulated Oxygenated	. 433	0	0	_	0	0	_	_	0	0 433	0
Other Finished Aviation Gasoline Jet Fuel	. –	8,629 0 733	20 0 5	_	-542 0 313	95 4 43	_	=	0 0 0	7,598 -4 1,008	4,512 44 602
Naphtha-Type Kerosene-Type	. —	733 0 733	0 5	Ξ	0 313	0 43	=	Ξ	0	1,008	0 602
Kerosene	. –	87 5,084	0 231	_	-19 -227	34 262	_	_	0	34 4,825	158 2,913
0.05 percent sulfur and under Greater than 0.05 percent sulfur	. –	4,225 859	217 14	_	-203 -24	127 135	_	_	0 1	4,112 713	2,328 585
Residual Fuel Oil	. –	412 36 0	0 0 0	_	0 0 0	-52 0 0	_	_	5 0 0	459 36 0	349 0 4
Special Naphthas Lubricants Waxes	. –	0 0 55	0	_	0	0 0 2	_	_	16 (s)	-16 53	0 17
Petroleum Coke	. <u> </u>	595 1,488	0 56	_	0	10 305		=	3	582 1,236	53 1,061
Still Gas Miscellaneous Products		649 71	0	_	0	0	_	_	0	649 69	0 36
Total	. 15,988	17,858	11,257	-962	-6,965	1,435	0	17,133	93	18,515	28,268

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.